Reliance

Reliance Power Limited CIN: L40101MH1995PLC084687 Reliance Centre, Near Prabhat Colony, Off. Western Express Highway, Santacruz (East), Mumbai 400 055. India

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The Asst Vice President
Listing Department
National Stock Exchange of India Ltd
Exchange Plaza, C-1, Block G
Bandra-Kurla Complex, Bandra (East)

Mumbai 400 051 NSE Symbol: RPOWER

Date: November 11, 2017

The Manager Dept. of Corporate Services BSE Limited Phiroze Jeejeebhoy Towers Dalal Street Mumbai 400 001

BSE Scrip Code: 532939

Dear Sir(s),

Sub: Statement of Unaudited Financial Results (Consolidated and Stand-alone) for the second quarter and half year ended September 30, 2017

Further to our letter dated November 3, 2017 and pursuant to Regulation 33 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, we enclose herewith Statement of unaudited Financial Results (Consolidated and Stand-alone) for the second quarter and half year ended September 30, 2017 of the Financial Year 2017-18.

The above financial results were approved by the Board of Directors at its meeting held on November 11, 2017. The meeting of the Board of Directors of the Company commenced at 10.00 A.M. and concluded at 11.45 A.M.

A copy of the Limited Review Report submitted by the Statutory Auditors, both on the consolidated and standalone financial results is enclosed.

Summary of the Financial Results will be published in Newspapers as required under the Listing Regulations. A copy of the Press Release issued on the above is enclosed.

We request you to inform your members accordingly.

Thanking you.

Yours faithfully,

For Reliance Power Limited

Murli Manohar Purohit

Vice President - Company Secretary &

Compliance Officer

Encl: As above



RELIANCE POWER LIMITED

CIN: L40101MH1995PLC084687

Registered Office: H Block, 1st Floor, Dhirubhai Ambani Knowledge City, Navi Mumbai - 400 710.

Tel: 22 33031000 Fax: 22 33033363 Website: www.reliancepower.co.in
Email: reliancepower.investors@relianceada.com

Statement of Unaudited Consolidated Financial Results for the Quarter and Half Year Ended September 30, 2017

Sr.	Particulars	Quarter Ended			Half Year ended		Rupees in Lakh
No.		September	June	September	September	September	Year ended March
		30, 2017 Unaudited	30, 2017 Unaudited	30, 2016 Unaudited	30, 2017	30, 2016	31, 2017
		<u> </u>	Onaudited	Unaudited	Unaudited	Unaudited	Audited
1	Revenue from Operations	2,28,217	2,63,524	2,47,273	4,91,741	5,15,141	10,39,56
2	Other Income	9,751	11,708	8,952	21,459	15,921	49,60
	Total Income	2,37,968	2,75,232	2,56,225	5,13,200	5,31,062	10,89,16
3	Expenses						
	(a) Cost of fuel consumed	81,252	1,18,983	1,09,614	2.00.225		
	(b) Employee benefits expense	4,596	4,185	4,107	2,00,235 8,781	2,36,029	4.69.49
	(c) Finance costs	72,151	76,600	69,364	1,48,751	8,113 1,33,960	18,26
	(d) Depreciation and amortization expense	18,826	18,804	14,628	37,630	29,299	2,84,30 73,40
	(e) Generation, administration and other expenses	23,420	23,968	19,122	47,388	42,370	1,01,16
	Total expenses	2,00,245	2,42,540	2,16,835	4,42,785	4,49,771	9,46,62
	Profit before exceptional items, share of net profits of / (loss) of investment accounted for using equity method and tax (1+2-3)	37,723	32,692	39,390	70,415	81,291	1,42,54
5	Share of net profits of / (loss) of investment accounted for using equity method	_					
6	Profit before exceptional items and tax (4-5)	27.70			-	-	-
		37,723	32,692	39,390	70,415	81,291	1,42,54
7	Exceptional Items	-	*	-	-	-	-
8	Profit before tax (6-7)	37,723	32,692	39,390	70,415	81,291	1,42,54
9	Income tax expense						
	(a) Current tax	7,808	6,907	8,258	44745		
	(b) Deferred tax	2,600	2,700	3,925	14,715 5,300	14,110	25,72
	Total tax expenses	10,408	9,607	12,183	20,015	5,925 20,035	6,39 32,12
0	Profit for the period (8-9)	27,315	23,085				32,12
	Other Comprehensive Income	21,010	23,065	27,207	50,400	61,256	1,10,41
	Items that will not be reclassified to profit or loss						
į	Remeasurements of net defined benefit plans	26	26	10	. 52	20	40
	Other Comprehensive Income for the period					20	10
- 1		26	26	10	52	20	10:
2	Total Comprehensive Income for the period (10+11)	27,341	23,111	27,217	50,452	61,276	1,10,51
з	Profit attributable to:					51,2,70	1,10,01
	(a) Owners of the parent	27.246				i	
	b) Non-controlling interests	27,315	23,085	27,207	50,400	61,256	1,10,416
ľ		27,315	23,085	27,207	50,400	et 250	
.				21,201	30,400	61,256	1,10,416
4	Other Comprehensive Income attributable to:						
	a) Owners of the parent b) Non-controlling interests	26	26	10	52	20	103
١,	b) Non-controlling interests				-		-
	<u> </u>	26	26	10	52	20	103
ī ī	otal Comprehensive Income attributable to: (13+14)						
6	a) Owners of the parent						
	b) Non-controlling interests	27,341	23,111	27,217	50,452	61,276	1,10,519
'	,	27,341	23,111	27,217	E0 452	04.077	-
	Santa a		~~,,,,,,	21,411	50,452	61,276	1,10,519
3 E	arnings per equity share: (Face value of Rs. 10 each)		i		-		
	asic and Diluted (Rupees)	0.97*	0.82*	0.97*	1.8*	2.18*	3.92
	Not annualised	1					0.0-
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Particular	As at	Rupees in la As at
Particulars	September 30, 2017	March 31, 2017
	Unaudited	Audited
ASSETS		radited
Non-current assets		
Property, plant and equipment		•
	34,63,364	34,80,
Capital work-in-progress	7,32,926	7,40,
Goodwill on consolidation	1,411	1,
Other Intangible assets	3,839	3,
Financial assets	,	Ψ,
Investments	23	
Loans	35,763	36,
Finance lease receivables	8,67,892	8,82,
Other financial assets	1,56,844	
Other non-current assets	2,11,249	1,49, 1,93,
Current coasts	,,	1,00,
Current assets Inventories		
Financial assets	79,765	1,02,
Investments	45,453	79,
Trade receivables	2,84,693	2,98,
Cash and cash equivalents	11,334	17,
Bank balances other than cash and cash equivalents	65,140	78,
Loans	2,48,988	2,22,
Finance lease receivables	47,050	44,
Other financial assets	46,590	
Current tax assets (net)	1,062	32,
Other current assets	33,869	1,! 38,;
Non-current assets classified as held for sale	12,538	12,2
Total Assets	20 40 700	
	63,49,793	64,16,5
EQUITY AND LIABILITIES		
Equity	1	
Equity share capital	2,80,513	0.00
Other equity		2,80,8
•	19,06,617	18,56,2
Non-controlling interests	0	
Liabilities		
Non-current liabilities	į l	
Financial liabilities		
Borrowings	_	
Other financial liabilities	25,12,608	26,29,0
Provisions	12,285	13,7
Deferred tax liabilities (net)	3,561	3,3
	2,44,630	2,39,3
Other non-current liabilities	1,98,949	2,01,3
Current liabilities		
Fig 1-1 P 1 1993	1	
Financial liabilities	3,63,331	0.04.4
	3,03,331	3,64,4
Borrowings		
Borrowings Trade payables	41,459	37,9
Borrowings Trade payables Other financial liabilities	41,459 7,05,361	7,13,5
Borrowings Trade payables Other financial liabilities Other current liabilities	41,459 7,05,361 47,270	7,13,5 56,1
Borrowings Trade payables Other financial liabilities Other current liabilities Provisions	41,459 7,05,361 47,270 364	7,13,5 56,1
Borrowings Trade payables Other financial liabilities Other current liabilities Provisions Current tax Liabilities (net)	41,459 7,05,361 47,270	7,13,5 56,1 3
Borrowings Trade payables Other financial liabilities Other current liabilities Provisions	41,459 7,05,361 47,270 364	37,9 7,13,5 56,1 3 20,4
Borrowings Trade payables Other financial liabilities Other current liabilities Provisions Current tax Liabilities (net)	41,459 7,05,361 47,270 364 32,845	7,13,5 56,1 3 20,4
Borrowings Trade payables Other financial liabilities Other current liabilities Provisions Current tax Liabilities (net) ED FOR IDENTIFICATION	41,459 7,05,361 47,270 364	7,13,5 56,1 3

Notes:

- 1. The aforesaid consolidated financial results for Reliance Power Limited (Parent Company) and its subsidiaries and associates (together referred to as the 'Group') were reviewed by the Audit Committee of the Board and subsequently, approved by the Board of Directors of the Company at its meeting held on November 11, 2017. The Statutory Auditors of the Company have conducted a Limited Review for the quarter and half year ended September 30, 2017.
- 2. The consolidated financial results of the Group have been prepared in accordance with the Companies (Indian Accounting Standards) Rules, 2015 (Ind AS) prescribed under section 133 of the Companies Act, 2013.
- 3. The Group is engaged in only one Segment viz 'Generation of Power' and hence, there is no separate reportable segment as per Ind AS -108 'Operating Segments'.
- 4. Unaudited financial results of Reliance Power Limited (Standalone) are as under:

					Ru	pees in lakhs	
Particulars	Quarter ended ars (Unaudited)			Half Year ended (Unaudited)		Year ended (Audited)	
	September 30, 2017	June 30, 2017	September 30, 2016	September 30, 2017	September 30, 2016	March 31, 2017	
Revenue from operations	2,136	1,400	2,173	3,536	3,704	4,806	
Profit Before Tax	4,946	1,834	465	6,780	2,292	7,106	
Total Comprehensive Income	4,987	1,108	4,816	6,095	6,680	7,488	

- 5. In case of Vidarbha Industries Power Limited (VIPL), Appellate Tribunal for Electricity (APTEL) in its order dated November 03, 2016 has directed Maharashtra Electricity Regulatory Commission (MERC) to rework the pass through fuel costs to be allowed to be recovered by VIPL, as part of its tariff. On January 03, 2017, MERC has filed an appeal against the APTEL order in Hon'ble Supreme Court. Pending disposal of the appeal, VIPL has charged the pass through costs as per the terms of Power Purchase Agreement / advice received and no impact of the disallowance earlier directed by MERC of Rs. 43,470 lakhs for the FY 2014-15, Rs. 30,491 lakhs for the FY 2015-16, Rs 16,687 lakhs for the FY 2016-17 and Rs. 5,952 lakhs for the quarter and half year ended September 30, 2017 or of the APTEL order have been considered in the financial statements.
- 6. In case of Rosa Power Supply Company Limited (RPSCL), on the true up tariff petition filed by the RPSCL, Uttar Pradesh Electricity Regulatory Commission (UPERC) has issued tariff order dated August 22, 2017 which allowed the true up / other components of tariff petitions on multi year tariff (MYT) regulations ignoring the provision of Power Purchase Agreement (PPA). RPSCL filed review petition under section 62 of the Electricity Act, 2003 which has been admitted and heard by UPERC and its judgment is reserved. Pending receipt of the outcome of the review petition, no adjustments have been made.
- 7. During the quarter, the Parent Company has received letter of Intent (LOI) from Bangladesh Power Development Board (BPDB) to set up a 718 MW gas based power project in Bangladesh through a subsidiary of Samalkot Power Limited (SMPL). For balance two modules (1,508 MW), SMPL is actively pursuing allocation of gas linkage at commercially viable prices / generation opportunities and is also evaluating alternative arrangements / various approaches to deal with the situation arising from the continued uncertainty as to the availability of natural gas supply. Considering the above plans, including relocation of unused assets acquired for Samalkot to SIGNED FOR Bangladesh poject and support from the Parent Company, SMPL would be able to meet its

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- financial obligation and has prepared-its-financial-statements-on a going concern basis. The above matter has been referred by the Auditors in their report.
- 8. Ind AS Transition Facilitation Group (ITFG) of Ind AS implementation Committee of the Institute of the Chartered Accountants of India has issued clarification on July 31, 2017 regarding method of estimating depreciation for preparing standalone financial statements of the subsidiary and for consolidated financial statements. The Company has obtained legal opinion stating that clarification issued by ITFG will not be applicable to the company, as the company has been following the method since inception of SPVs / in Consolidated Financial Statements, including under Ind AS regime till end of previous financial year. Based on the legal advice, the Company has continued to provide depreciation in its consolidated financial statements which is different as compared to that considered by some subsidiaries based on the decisions of the respective Management and Board. The matter has been referred to by the auditors in their review report as an emphasis of matter.
- 9. In the previous year, the Group had changed the optional exemption available as per the requirements under Ind AS 101 with respect to value to be considered on transition for property plant and equipment for which the impact has been given in the respective quarters in the corresponding previous periods. The corresponding previous period figures disclosed in the result are as reported for the respective quarters.
- 10. The figures for the previous periods/year are re-classified/re-grouped, wherever necessary.
- 11. The Parent Company has opted to publish the consolidated financial results, pursuant to option made available as per Regulation 33 of the SEBI (Listing Obligation and Disclosure Requirements) Regulations, 2015. The standalone financial results of the Parent Company for the quarter and half year ended September 30, 2017 are available on the website viz; www.reliancepower.co.in and on the website of BSE www.bseindia.com and NSE www.nseindia.com.

For and on behalf of the Board of Directors

Place: Mumbai

Date: November 11, 2017

SIGNED FOR IDENTIFICATION

BY B. H. Shumpelie

For B S R & CO. LLP

N. Venugopala Rao Whole-time Director B S R & Co. LLP
Chartered Accountants
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N. M. Joshi Marg, Mahalakshmi
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Pathak H.D. & Associates Chartered Accountants 814-815, Tulsiani Chambers, 212, Nariman Point, Mumbai 400 021 Telephone +91(22) 3022 8508 Fax +91(22) 3022 8509

Limited Review Report On Quarterly Consolidated Financial Results of Reliance Power Limited pursuant to Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

To the Board of Directors of Reliance Power Limited

- 1. We have reviewed the accompanying statement of Unaudited Consolidated Financial Results ('the Statement') of Reliance Power Limited ('the Company') and its subsidiaries (the Company and its subsidiaries together referred to as the 'Group') and its associates for the quarter and half year ended September 30, 2017 attached herewith, being submitted by the Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 read with relevant circulars issued by SEBI.
- 2. This Statement is the responsibility of the Company's Management and has been approved by the Board of Directors in their meeting held on 11 November 2017. Our responsibility is to issue a report on this Statement based on our review.
- 3. We conducted our review in accordance with the Standard on Review Engagements (SRE) 2410, 'Review of Interim Financial Information Performed by the Independent Auditor of the Entity' issued by the Institute of Chartered Accountants of India (ICAI). This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review is limited primarily to inquiries of the Company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.
- The Statement includes the results of following subsidiaries Sasan Power Limited, Rosa Power Supply Company Limited, Vidarbha Industries Power Limited, Dhursar Solar Power Private Limited, Samalkot Power Limited, Rajasthan Sun Technique Energy Private Limited, Reliance Natural Resources (Singapore) Pte Limited, Jharkhand Integrated Power Limited, Coastal Andhra Power Limited, Maharashtra Energy Generation Limited, Chitrangi Power Private Limited, Siyom Hydro Power Private Limited, Tato Hydro Power Private Limited, Kalai Power Private Limited, Urthing Sobla Hydro Power Private Limited, Amulin Hydro Power Private Limited, Emini Hydro Power Private Limited, Mihundon Hydro Power Private Limited, Reliance Coal Resources Private Limited, Reliance CleanGen Limited, Coastal Andhra Power Infrastructure Limited, Reliance Prima Limited, Atos Trading Private Limited, Atos Mercantile Private Limited, Reliance Natural Resources Limited, Purthi Hydro Power Private Limited, Teling Hydro Power Private Limited, Shangling Hydro Power Private Limited, Lara Sumta Hydro Power Private Limited, Sumte Kothang Hydro Power Private Limited, Reliance Geothermal Power Private Limited, Reliance Green Power Private Limited, Moher Power Limited, Reliance Solar Resources Power Private Limited, Reliance Wind Power Private Limited, Reliance Power Netherlands BV, PT Heramba Coal Resources, PT Avaneesh Coal Resources, PT Brayan Bintang Tiga Energi, PT Sriwijiya Bintang Tiga Energi, PT Sumukha Coal Services, RPL Sunshine Power Private Limited. RPL Surya Power Private Limited, RPL Solar Power Private Limited, RPL Sunlight Power Private Limited, RPL Solaris Power Private Limited, RPL Star Power Private Limited, Reliance Power Holding (FZC) and Reliance Bangladesh LNG and Power Limited, Reliance Bangladesh LNG Terminal Limited.



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- 5. The Statement includes the results of the following associates RPL Sun Power Private Limited, RPL Photon Private Limited and RPL Sun Technique Private Limited.
- 6. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement prepared in accordance with applicable accounting standards i.e., Indian Accounting Standards ('Ind AS') prescribed under Section 133 of the Companies Act, 2013 ('the Act') read with relevant rules issued thereunder and other recognized accounting practices and policies has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 read with relevant circulars issued by SEBI, including the manner in which it is to be disclosed, or that it contains any material misstatement.

Emphasis of Matter

- 7. Attention is invited to Note 7 of the Statement with respect to the wholly owned subsidiary, Samalkot Power Limited (SMPL). SMPL is confident of arriving at a positive resolution to the situation arising from the unavailability of natural gas in the country, and concluding sale of its 745 MW plant. Having regard to the foregoing and the continued financial support from the Company, the management believes that SMPL would be able to meet its financial obligations in the foreseeable future. Accordingly, the financial results of SMPL have been prepared on a going concern basis.
- 8. We refer to Note 8 of the Statement regarding the method of depreciation adopted by the Group for the purpose of consolidated financial results being different from the depreciation method adopted by the subsidiaries for reasons stated therein.

Our conclusion is not modified in respect of the above matters.

Other Matter

5th Floor, Lodha Excelus, Apollo Mills Compound N. M. Joshi Marg, Mahalaxmi, Mumbai-400011.

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- 9. We did not review the financial results of two subsidiaries considered in the preparation of the Statement, whose financial results reflect total assets of Rs. 1,671,113 Lacs as at September 30, 2017, total revenues of Rs. 115,019 Lacs and Rs. 250,248 Lacs and net profit of Rs. 27,736 Lacs and Rs.51,350 Lacs for the quarter and half year ended September 30, 2017 respectively, have been reviewed by Pathak H.D. & Associates, Chartered Accountants, one of the joint auditors, of the Company and reliance has been placed by the other joint auditor for the purpose of this report.
- 10. We did not review the financial results of 48 subsidiaries considered in the preparation of the Statement whose financial results reflect total assets of Rs. 1,184,722 Lacs as on September 30, 2017, total revenues of Rs.8,324 Lacs and Rs. 18,584 Lacs and net loss of Rs. 5,684 Lacs and Rs. 9,006 Lacs for the quarter and half year ended September 30, 2017 respectively. We also did not review the financial results of 3 associates considered in the Statement, whose financial results reflect Group's share of net loss of Rs 0.06 Lacs and Rs 0.09 Lacs for the quarter and half year ended September 30, 2017 respectively. These financial results have been reviewed by other auditors whose reports have been furnished to us by the Management and our report on the Statement in so far as it relates to amounts included in respect of these subsidiaries and associates is based solely on the reports of such other auditors.

Certain of these subsidiaries are located outside India whose financial results have been prepared in accordance with accounting principles generally accepted in their respective countries and which have been reviewed by other auditors under generally accepted auditing standards applicable in their respective countries. The Company's management has converted the financial results of such subsidiaries located outside India from accounting principles generally accepted in their respective countries to accounting principles generally accepted in India. The conversion adjustments are made by the Company's management. Our conclusion in so far as it relates to the



balances and affairs of such subsidiaries located outside India is based on the reports of other auditors and conversion adjustments prepared by the management of the Company and reviewed by other chartered accountants whose reports have been furnished to us on which we have placed reliance.

- 11. We did not review the financial results of one subsidiary considered in the preparation of the Statement, whose financial results reflect total assets Rs 278,448 Lacs as at September 30, 2017, total revenues of Rs. 157 Lacs and Rs. 312 Lacs and net profit of Rs. 9 Lacs and net loss of Rs. 181 Lacs for the quarter and half year ended September 30, 2017 respectively. These financial results as approved by the Board of Directors of the subsidiary have been furnished to us by the management, and our report on the Statement in so far as it relates to the amounts included in respect of the subsidiary is based solely on such board approved financial results.
- 12. The comparative unaudited consolidated financial results of the Company for the quarter and six months ended September 30, 2016 and for the year ended March 31, 2017 included in this Statement had been jointly reviewed/audited by Price Waterhouse, Chartered Accountants and Pathak H.D. & Associates, Chartered Accountants, one of the joint auditors, whose reports dated November 11, 2016 and April 13, 2017 respectively expressed an unmodified conclusion/opinion on those unaudited consolidated financial results for the six months ended September 30, 2016 and audited financial results for the year ended March 31, 2017. Additionally, the joint review report of Price Waterhouse, Chartered Accountants and Pathak H.D. & Associates, Chartered Accountants, one of the joint auditors, dated July 31, 2017 expressed an unmodified conclusion on the consolidated financial results of the Company for the quarter ended June 30, 2017, which have been included in this Statement.

For BSR & Co. LLP

Chartered Accountants

Firm's Registration No: 101248W /W-100022

B. H. Thupshi.

Bhavesh Dhupelia

Partner

Membership No: 042070

11 November 2017 Mumbai

Sth Floor,
Lodha Excelus,
Apollo Mills Compound,
N. M. Joshi Marg,
Mahalaxmi,
Mumbai-400011.
India

For Pathak H.D. & Associates

Chartered Accountants
Firm's Registration No:107783W

Vishal D. Shah

Partner
Membership No:119303

11 November 2017 Mumbai



RELIANCE POWER LIMITED

CIN: L40101MH1995PLC084687

Registered Office: H Block, 1st Floor, Dhirubhai Ambani Knowledge City, Navi Mumbai - 400 710.

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Statement of Standalone Financial Results for the Quarter and Half Year Ended September 30, 2017

			Quarter End-4				Rupees in lakhs
Şr		Contembra	Quarter Ended		Half Yea		Year Ended
No	Particulars	September	June	September	September	September	March
	·	30, 2017 Unaudited	30, 2017 Unaudited	30, 2016	30, 2017	30, 2016	31, 2017
		Onaddited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
1	Revenue from Operations	2,136	1,400	2,173	3,536	0.704	
2	Other Income	15,563	14,075	7,950	29,638	3,704	4,806
			, i	1,000	20,000	16,411	42,856
	Total Income	17,699	15,475	10,123	33,174	20,115	47,682
9	Expenses						
٠	(a) Employee benefits expense	287	أميا			ł	
	(b) Finance costs	10,903	418	419	705	853	1,469
	(c) Depreciation and amortization expense	415	10,522 414	7,854	21,425	13,437	29,028
	(d) Generation, adminstration and other expenses	1,148	2,287	294	829	709	1,695
	The same of same same same same same same same same	1,140	2,201	1,091	3,435	2,824	8,364
	Total expenses	12,753	13,641	9,658	26,394	17,823	40,556
	Due fit hafare and will be a fit of a second	·	.""			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	40,000
4	Profit before exceptional items and tax (1+2-3)	4,946	1,834	465	6,780	2,292	7,106
5	Exceptional Items	ba	-	-			
6	Profit before tax (4-5)	4,946	1,834	465	6,780	2,292	7,106
7	Ingama tay aynanaa						7,100
,	Income tax expense		ŀ				
	(a) Current tax	н	-	-	!	ľ	283
	(b) Deferred tax	27	127	-	154	-	397
	Total tax expenses	27	127				
	,				154		680
8	Profit for the period (6-7)	4,919	1,707	465	6,626	2,292	6,426
9	Other Comprehensive Income				3,523	2,202	0,426
	Items that will not be reclassified to profit or loss					j	
	(i) Remeasurements of net defined benefit plans	1	1	1	2	2	0
	(ii) Changes in fair value of equity instruments	67	(600)	4,350	(533)	4,386	3 1,059
- 1	000				(000)	4,500	1,059
	Other Comprehensive Income for the period	68	(599)	4,351	(531)	4,388	1,062
10	Total Comprehensive Income for the period (8+9)	4,987	1,108	4.010			
- 1		4,301	1,108	4,816	6,095	6,680	7,488
11	Earnings per equity share: (Face value of Rs. 10		ì	ļ			
	each)	0.18*	0,06*	0.02*	0.24*	0.08*	0.00
	Basic and Diluted (Rupees)			5,52	V.24	0.08"	0.23
- 1	*Not annualised				i	Ì	

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Reliance Power Limited

Statement of Unaudited Standalone Assets and Liabilities as at September 30, 2017

Particulars	Rupees in laki		
adduars	As at	As at	
	September 30, 2017 Unaudited	March 31, 2017	
ASSETS	Unaudited	Audited	
Non-current assets			
Property, plant and equipment	20 500		
Intangible assets	30,589	31,312	
Financial assets:	63	94	
Investments	40.03.040	46	
Loans	19,83,840	19,72,096	
Other financial assets	1,88,894	1,56,030	
Other non-current assets	2,066	3,369 1,840	
Current assets		·	
Financial assets:			
Investments			
Trade receivables	2 200	* * ·	
Cash and cash equivalents	2,399	2,231	
Bank balances other than cash and cash equivalents	6,070 37,837	2,072	
Loans	2,15,826	35,407	
Other financial assets	9,199	2,08,457	
Other current assets	4,933	12,122 4,045	
Non-current assets classified as held for sale	12,486		
	12,400	12,211	
Total Assets	24,94,407	24,41,286	
EQUITY AND LIABILITIES			
Equity			
Equity share capital	2,80,513	0.00 540	
Other equity	14,03,666	2,80,513	
• •	14,03,000	13,99,738	
_iabilities			
Non-current liabilities			
Financial liabilities			
Borrowings	1,56,126	1,49,765	
Other financial liabilities	6,064	15,363	
Provisions	170	138	
Deferred tax liabilities (net)	1,086	932	
Current liabilities			
inancial liabilities			
Borrowings	5,72,162	5,16,807	
Trade payables	3,691	2,753	
Other financial liabilities	70,293	2,753 74,597	
Other current liabilities	594	638 638	
rovisions	42	42	
otal Equity and Liabilities	24,94,407	04.44.000	
	27,04,401	24,41,286	

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Notes:

- The aforesaid standalone financial results were reviewed by the Audit Committee of the Board and subsequently, approved by the Board of Directors of the Company at its meeting held on November 11, 2017. The Statutory Auditors of the Company have conducted a Limited Review for the guarter and half-year ended-September 30, 2017.
- 2. The financial results of the Company have been prepared in accordance with the Companies (Indian Accounting Standards) Rules, 2015 (Ind AS) prescribed under section 133 of the Companies Act, 2013.
- 3. The Company is engaged in only one Segment viz 'Generation of Power' and hence there is no separate reportable segment as per Ind AS -108 'Operating Segments'.
- 4. Disclosures under Regulation 52(4) of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 (Listing Regulations) are given in Annexure A.
- 5. Pursuant to the Listing Regulations, information pertaining to debt securities issued by the Company as on September 30, 2017 is as under:
 - a. Series I (2017)10.60% Rated, Listed, Secured, Redeemable, Non-Convertible Debentures aggregating to Rs. 6,000 lakhs are secured by a pledge over 2.30% of the outstanding equity shares held by the Company in Rosa Power Supply Company Limited, the Company's wholly owned subsidiary, on fully diluted basis. The asset cover thereof exceeds hundred percent of the principal amount of the above debentures.
 - b. Series II (2017)10.60% Rated, Listed, Secured, Redeemable, Non-Convertible Debentures aggregating to Rs. 25,000 lakhs are secured by a pledge over 9.50%-of the outstanding equity shares held by the Company in Rosa Power Supply Company Limited, the Company's wholly owned subsidiary, on fully diluted basis. The asset cover thereof exceeds hundred percent of the principal amount of the above debentures.
 - c. Series III (2017)10.20% Rated, Listed, Unsecured, Redeemable, Non-Convertible Debenture aggregating to Rs. 25,000 lakhs are outstanding. The Company has sufficient assets cover to discharge the principal amount.
- 6. The current tax provision for the quarter and half year ended September 30, 2017 is calculated considering the effective tax rate based on the estimated profit for the year.
- 7. The figures for the previous periods/year are re-classified/re-grouped, wherever necessary.

For and on behalf of the Board of Directors

Place: Mumbai

Date: November 11, 2017

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B. H. Shugadi

N. Venugopala Rao Whole-time Director



Annexure A

Disclosures pursuant to Regulation 52(4) of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 for the half year ended September 30, 2017:

SI. No.	Disclosures	Remarks	
1.	Credit rating and change in Credit rating, if any	It may be noted that ICRA has revised the long-term rating the Company to [ICRA] BBB (pronounced ICRA triple B) at the short-term rating (Rs 1000 Crore of commercial paprogramme / short-term debt programme / Non-converting debentures (with maturity less than one year) to [ICRA] (pronounced ICRA A two) with "Stable" outlook.	
2.	Debt Equity Ratio of the Company as on September 30, 2017	On Standalone basis: 0.56	
3.	Previous due date for payment of Interest / Non Convertible Debt Securities and whether the same has been paid or not and	 Series I (2017)10.60% Rated Listed Secured Redeemable Non-Convertible Debentures aggregating to Rs. 6,000 lakhs – Previous due date was April 24, 2017 and July 24, 2017. Interest was paid by due date. 	
		 Series II (2017)10.60% Rated, Listed, Secured Redeemable Non-Convertible Debentures aggregating to Rs. 25,000 lakhs- Previous due date was June 15, 2017 and September 15, 2017. Interest was paid by due date. 	
		 Series III (2017)10.20% Rated Listed, Unsecured Redeemable Non-Convertible Debenture aggregating to Rs. 25,000 lakhs - no interest was due for payment during the period. 	
4.	Next Due date for payment of Interest / Principal along with the amount of Interest and amount payable on Redemption.	 Series I (2017)10.60% Rated Listed, Secured Redeemable Non-Convertible Debentures aggregating to Rs. 6,000 lakhs – Next due date for payment of Interest of Rs. 159 lakhs is 23.10.2017 and for Redemption of Principal of Rs. 6,000 lakhs is 23.01.2018. 	
		2. Series II (2017)10.60% Rated Listed, Secured Redeemable Non-Convertible Debentures aggregating to Rs. 25,000 lakhs- Next due date for payment of Interest of Rs. 661 lakhs is 15.12.2017 and for Redemption of Principal of Rs. 25,000 lakhs is 15.03.2018.	
		3. Series III (2017)10.20% Rated Listed, Unsecured Redeemable Non-Convertible Debenture aggregating to Rs. 25,000 lakhs - Next due date for payment of Interest of Rs. 1,237 lakhs is 03.01.2018 and for Redemption of Principal of Rs. 25,000 lakhs is 29.06.2018.	

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B. H. Thurpali





Disclosures	Remarks	
Debt service coverage ratio	0.94	-
Interest service coverage ratio	1.32	
Debenture Redemption Reserve as on September 30, 2017 (Rupees in lakhs)	5,833	
Net Worth (Rupees in lakhs)	1,386,649	
Net Profit after tax (Rupees in lakhs)	6,626	
Earnings per share	0.24	
	Debt service coverage ratio Interest service coverage ratio Debenture Redemption Reserve as on September 30, 2017 (Rupees in lakhs) Net Worth (Rupees in lakhs) Net Profit after tax (Rupees in lakhs)	Debt service coverage ratio Interest service coverage ratio Debenture Redemption Reserve as on September 30, 2017 (Rupees in lakhs) Net Worth (Rupees in lakhs) Net Profit after tax (Rupees in lakhs) O.94 1.32 Debenture Redemption Reserve as on September 30, 2017 (Rupees in lakhs) 1,386,649 Net Profit after tax (Rupees in lakhs) 6,626

Ratios have been computed as under:

Interest Service Coverage Ratio = Earnings before Interest and Tax / Interest. Debt Service Coverage Ratio = Earnings before Interest and Tax / Interest + Principal Repayment of long term loans.

Interest includes Interest and discount

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BY



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Pathak H.D. & Associates Chartered Accountants 814-815, Tulsiani Chambers, 212, Nariman Point, Mumbai 400 021 Telephone +91(22) 3022 8508 Fax +91(22) 3022 8509

Limited Review Report on Quarterly and year to date unaudited Standalone Financial Results of Reliance Power Limited pursuant to Regulation 33 and Regulation 52 read with Regulation 63(2) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

To the Board of Directors of Reliance Power Limited

- We have reviewed the accompanying Statement of unaudited standalone financial results of Reliance Power Limited ('the Company') for the quarter and half year ended September 30, 2017 ('the Statement') attached herewith, being submitted by the Company pursuant to the requirements of Regulation 33 and Regulation 52 read with Regulation 63(2) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 read with relevant circulars issued by SEBI.
- 2. This Statement is the responsibility of the Company's Management and has been approved by the Board of Directors in their meeting held on 11 November 2017. Our responsibility is to issue a report on this Statement based on our review.
- 3. We conducted our review in accordance with the Standard on Review Engagements (SRE) 2410, 'Review of Interim Financial Information Performed by the Independent Auditor of the Entity' issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review is limited primarily to inquiries of the Company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.
- 4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement prepared in accordance with applicable accounting standards, i.e. Indian Accounting Standards ('Ind AS') prescribed under Section 133 of the Companies Act, 2013 ('the Act') read with relevant rules issued thereunder and other recognized accounting practices and policies has not disclosed the information required to be disclosed in terms of Regulation 33 and Regulation 52 read with Regulation 63(2) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 read with relevant circulars issued by SEBI, including the manner in which it is to be disclosed, or that it contains any material misstatement.
- 5. The comparative unaudited standalone financial results of the Company for the quarter and six months ended September 30, 2016 and for the year ended March 31, 2017 included in this Statement had been jointly reviewed/audited by Price Waterhouse, Chartered Accountants and Pathak H.D. & Associates, Chartered Accountants, one of the joint auditors, whose reports dated November 11, 2016 and April 13, 2017 respectively expressed an unmodified conclusion/opinion on those unaudited standalone financial results for the six months ended September 30, 2016 and audited financial results for the year ended March 31, 2017.





Additionally, the joint review report of Price Waterhouse, Chartered Accountants and Pathak H.D. & Associates, Chartered Accountants, one of the joint auditors, dated July 31, 2017 expressed an unmodified conclusion on the standalone financial results of the Company for the quarter ended June 30, 2017, which have been included in this Statement.

For BSR & Co. LLP

Chartered Accountants

Firm's Registration No: 101248W /W-100022

B. M. Thurschie

Bhavesh Dhupelia

Partner

Membership No: 042070

11 November 2017 Mumbai

Apollo Mills Compound, M. M. Joshi Marg.
Mahalawmi, Mumbai-400011.
India

For Pathak H.D. & Associates

Chartered Accountants

Firm's Registration No:107783W

Vishal D. Shah *Partner* Membership No:119303

> 11 November 2017 Mumbai





Reliance Power Limited CIN: L40101MH1995PLC084687

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MEDIA RELEASE

Q2FY2017-18 HIGHLIGHTS

TOTAL INCOME OF ₹ 2380 CRORE (US\$ 364 MILLION)

EBITDA OF ₹ 1189 CRORE (US\$ 182 MILLION)

NET PROFIT OF ₹ 273 CRORE (US\$ 42 MILLION)
- UP 18% OVER Q1FY18

3,960 MW SASAN ULTRA MEGA POWER PROJECT IN MADHYA PRADESH
- H1FY18 AVAILABILITY AT 88%
- H1FY18 SASAN COAL PRODUCTION ~9 MILLION TONNES

1,200 MW ROSA POWER PLANT IN UTTAR PRADESH
- H1FY18 AVAILABILITY AT 87%

40 MW SOLAR PV PLANT IN RAJASTHAN
- H1FY18 AVAILABILITY AT 99%

45 MW WIND CAPACITY IN MAHARASHTRA
- H1FY18 AVAILABILITY AT 96%



ReLIANCE

Mumbai, November 11, 2017: Reliance Power Limited, a Reliance Group company, today announced its financial results for the quarter ended September 30, 2017. The company's Board of Directors approved the financial results at its meeting here today.

Financial highlights:

The company delivered yet another quarter of steady financial performance as detailed in the table below

	Q2 FY17-18	Q2 FY16-17
Operating Revenues	₹2282 crore	₹2473 crore
	(US\$ 349 million)	(US\$ 371 million)
Other Income	₹98 crore	₹89 crore
	(US\$ 15 million)	(US\$ 13 million)
Total Income	₹ 2380 crore	₹2562 crore
	(US\$ 364 million)	(US\$ 384 million)
Net Profit	₹ 273 crore	₹ 272 crore
	(US\$ 42 million)	(US\$ 41 million)

Operational highlights for Q2FY17-18:

- The Sasan UMPP in Madhya Pradesh
 - ➤ Generated 7,635 million units, operating at availability of 87% (H1:88%). Captive coal mines of Sasan UMPP produced 4.5 Million Tonnes (H1:~9 Million Tonnes) of coal.
 - ➤ Despite higher generation compared to that in the corresponding quarter, revenues are lower on account of reduction in coal cost per ton by nearly 55%, which also sharply enhanced Merit Order position of Sasan UMPP and lowered the per unit tariff for Procurers.
- The Rosa Power Plant in UP generated 1,844 million units, operating at availability of 74% (H1:87%)
- The Butibori Power Plant in Maharashtra generated 591 million units, operating at availability of 55% (H1:65%)
- The 40 MW Dhursar Solar PV plant in Rajasthan generated 16.5 million units, operating at availability of 99% (H1:99%)



Reliance

- The 45 MW Wind capacity in Vashpet, Maharashtra generated 34.45 million units, operating at availability of 96% (H1:96%)
- 100 MW Concentrated Solar Power (CSP) project at Dhursar, Rajasthan, generated 16 million units operating at availability of 99% (H1:99%)

About Reliance Power:

Reliance Power Limited, a part of the Reliance Group, is India's leading private sector power generation and coal resources company. The company has the largest portfolio of power projects in the private sector, based on coal, gas, hydro and renewable energy, with an operating portfolio of 5,945 megawatts.

For more information, please visit www.reliancepower.co.in

For further information please contact:

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